collections for its 1994 RD&D program approved by the Commission in Docket No. RP93–140–000. GRI states that it intends to use this approach so long as GRI funding is accomplished using the post–1993 GRI Funding Mechanism.

GRI proposes a two-tiered methodology, basing funding targets and related refunds associated with 1994 GRI program funding to the maximum extent possible on actual 1994 results. GRI states that its proposal would assure that funding targets and related refunds accurately track contribution and discounting levels, thereby mitigating cost shifting among customer classes and regions of the country that receive less discounted service than the national average. On this basis, after it closes its financial books in March 1995, GRI estimates making refunds totaling approximately \$11 million to 31 of its 40 interstate pipelines members.

Any person desiring to be heard or to protest GRI's petition should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rules 214 and 211 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214 and 385.211. All protests, motions to intervene and comments should be filed on or before January 27, 1995. All comments and protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

# Lois D. Cashell,

Secretary.

[FR Doc. 95–1400 Filed 1–19–95; 8:45 am] BILLING CODE 6717–01–M

# [Docket Nos. RP94-72-000 and FA92-59-000]

## Iroquois Gas Transmission System, L.P.; Notice of Informal Settlement Conference

January 13, 1995.

Take notice that an informal settlement conference will be convened in this proceeding on Tuesday, January 24, 1995, at 10:00 a.m., at the offices of the Federal Energy Regulatory Commission, 810 First Street, N.E., Washington, D.C. for the purpose of exploring the possible settlement of the above-referenced dockets.

Any party, as defined by 18 CFR 385.102(c), or any participant, as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a

party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214) (1994).

For additional information, contact Hollis J. Alpert at (202) 208–0783 or Arnold H. Meltz at (202) 208–2161.

#### Lois D. Cashell,

Secretary.

[FR Doc. 95–1401 Filed 1–19–95; 8:45 am] BILLING CODE 6717–01–M

#### [Docket No. RP95-125-000]

# Midwestern Gas Transmission Company; Notice of Rate Filing

January 13, 1995.

Take notice that on January 9, 1995, Midwestern Gas Transmission Company (Midwestern) filed a request for an extension of time in which to file its report of cash out activity for its first year of operation under restructured services. Midwestern requests permission to file its cash out report by July 1, 1995.

Midwestern states that Section 6(f) of its LMS–MA Rate Schedule requires Midwestern to file a report and refund plan if necessary for cash out activity at the end of each annual period. However, as a result of technical difficulties with the volume allocation system, Midwestern does not currently have final, accurate information on which to base a report. Midwestern states that because a report with incomplete and possibly erroneous information would not be useful to anyone, it requests an extension and agrees to file the report no later than July 1, 1995.

Midwestern states that copies of the filing have been mailed to all of its jurisdictional customers and affected state regulatory commission.

Any person desiring to be heard or to make any protest with reference to said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Sections 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214. All such petitions or protests should be filed on or before January 23, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Any person wishing to become a party must file a petition to intervene. Copies

of this filing are on file and available for public inspection.

#### Lois D. Cashell.

Secretary.

[FR Doc. 95–1402 Filed 1–19–95; 8:45 am] BILLING CODE 6717–01–M

### [Docket No. RP91-47-014]

# National Fuel Gas Supply Corp.; Notice of Compliance Filing

January 13, 1995.

Take notice that on January 9, 1995, National Fuel Gas Supply Corporation (National), tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, proposed First Revised Sheet No. 216B.

National states that this tariff sheet is filed in compliance with the Letter Order issued on December 23, 1994 (December 23 Order) in the abovecaptioned proceeding. National further states that the December 23 Order's approval was subject to National filing a revised tariff sheet to clarify Section 20.2(f) of its tariff that interest will be calculated under this provision in accordance with the concerns of Algonquin Gas Transmission Company and the Algonquin Customer Group.

Any person desiring to protest said compliance filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C., 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protest should be filed on or before January 23, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

## Lois D. Cashell,

Secretary.

[FR Doc. 95–1403 Filed 1–19–95; 8:45 am] BILLING CODE 6717–01–M

## [Docket No. RP93-36-011]

# Natural Gas Pipeline Company of America; Notice of Proposed Changes in FERC Gas Tariff

January 13, 1995.

Take notice that on January 11, 1995, Natural Gas Pipeline Company of America (Natural), filed as part of its FERC Gas Tariff, Sixth Revised Volume No. 1 and Second Revised Volume No. 2, revised tariff sheets to be effective February 1, 1995. Natural states that the purpose of the filing is to set out the base rate levels reflected in Natural's pending "Stipulation and Agreement" filed on November 18, 1994 in Docket No. RP93–36.

Natural requested waiver of the Commission's Regulations to the extent necessary to permit the tariff sheets to become effective February 1, 1995.

Natural states that copies of the filing are being mailed to the parties to this proceeding, jurisdictional customers and interested state regulatory agencies.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 814 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before January 23, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

### Lois D. Cashell,

Secretary.

[FR Doc. 95–1404 Filed 1–19–95; 8:45 am] BILLING CODE 6717–01–M

# [Docket No. RP95-127-000]

#### Northwest Pipeline Corp.; Petition for Grant of Expedited Limited Waiver of Tariff

January 13, 1995.

Take notice that on January 11, 1995, pursuant to Rule 207(a)(5) of the Commission's Rules of Practice and Procedure, 18 CFR 385.207(a)(5), Northwest Pipeline Corporation (Northwest) tendered for filing a Petition for Grant of Expedited Limited Waiver of Tariff.

Northwest seeks waiver of Section 25.3(a) of the General Terms and Conditions addressing posting of available pipeline capacity and Section 11.3 of Rate Schedule TF-1 addressing the availability for receipt and delivery changes of capacity associated with expiration of a firm transportation contract, but set forth in the Third Revised Volume No. 1 of Northwest's FERC Gas Tariff, as well as waiver of any other necessary tariff provisions, in order to allow Northwest to repost the availability of 20,000 MMBtu/day of capacity and to defer disposition of such capacity until January 26, 1995.

Any person desiring to be heard or protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before January 19, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the

#### Lois D. Cashell,

Secretary.

[FR Doc. 95–1405 Filed 1–19–95; 8:45 am] BILLING CODE 6717–01–M

#### [Docket No. RP95-126-000]

Public Reference Room.

## Texas Eastern Transmission Corp.; Notice of Proposed Changes in FERC Gas Tariff

January 13, 1995.

Take notice that on January 9, 1995, Texas Eastern Transmission Corporation (Texas Eastern), tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, the following tariff sheets:

First Revised Sheet No. 487 First Revised Sheet No. 487A First Revised Sheet No. 488 First Revised Sheet No. 488A First Revised Sheet No. 489

Texas Eastern states that by this filing, it proposes to modify its scheduling procedures in order to permit it to shorten its nomination deadlines for timely and late nominations, thereby increasing the flexibility of its services for its customers.

The proposed effective date of the tariff sheets is February 1, 1995, the effective date of the proposed modifications in the nomination deadlines.

Texas Eastern states that copies of the filing were served on firm customers of Texas Eastern and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be

filed on or before January 23, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

# Lois D. Cashell,

Secretary.

[FR Doc. 95–1406 Filed 1–19–95; 8:45 am] BILLING CODE 6717–01–M

### [Docket No. RP94-422-000]

# Texas Gas Transmission Corp.; Notice of Technical Conference

January 13, 1995.

In the Commission's order issued on October 28, 1994, in the above captioned proceeding, the Commission held that the filing raises issues for which a technical conference is to be convened. The conference to address these issues has been scheduled for Thursday, January 19, 1995, at 10:00 a.m. at the offices of the Federal Energy Regulatory Commission, 810 First Street, N.E., Washington, D.C. 20426.

All interested persons and Staff are permitted to attend.

# Lois D. Cashell,

Secretary.

[FR Doc. 95–1407 Filed 1–19–95; 8:45 am] BILLING CODE 6717–01–M

## [Docket No. RP95-110-001]

# Williston Basin Interstate Pipeline Co.; Notice of Tariff Filing

January 13, 1995.

Take notice that on January 11, 1995, Williston Basin Interstate Pipeline Company (Williston Basin) tendered for filing, as part of its FERC Gas Tariff, Second Revised Volume No. 1, Substitute Tenth Revised Sheet No. 15.

Williston Basin states that the revised tariff sheet reflects the recalculation of the proposed Rate Schedule FT-1 Gas Supply Realignment Surcharge

Supply Realignment Surcharge.
Williston Basin has requested that the
Commission accept this revised tariff
sheet to become effective February 1,
1995.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be